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INTERNATIONAL PLATFORM FOR ENVIRONMENTAL MONITORING

Good Practice in Environmental Monitoring - Virtual Meeting
9th February, 2021



SECURE – *Subsurface evaluation of carbon capture and storage and unconventional risk*

This presentation is part of a project that has received funding by the European Union's Horizon 2020 research and innovation programme under grant agreement number ENER/H2020/764531/SECURE



Housekeeping



- Welcome to all our participants and speakers
- Please mute your microphone and video during presentations
- We are not recording the session. Slides will be made available after the meeting wherever possible
- Closed Captions - subtitles - are enabled. Switch them on/off using the CC function at the bottom of your screen
- Have questions?
 - Please submit questions in the chat (publicly or direct) for Q&A session
 - Very urgent questions only please at the end of each presentation
 - We'll put any unanswered questions to speakers to address offline - please let us know who you are if it is not obvious from your Zoom identity



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Welcome

Professor Mike Stephenson

Chief Scientist, Decarbonisation & Resource Management

British Geological Survey



SECURE – *Subsurface evaluation of carbon capture and storage and unconventional risk*

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SECURE – Subsurface Evaluation of Carbon Capture and Storage and Unconventional Risk

International Platform for Environmental Monitoring

Tuesday 9 February 2021

Ed Hough, project co-ordinator



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Context



- Decarbonisation of the use of fossil fuels- CCS and shale share some of the same challenges related to potential environmental impact
 - Emissions
 - Seismicity
 - Pollution?
- How do we identify? **Monitoring; Communication**
- CCS- uptake required to meet C-emissions targets (essential to limit to 1.5degree/C-neutral by 2050)
 - Shale gas- can aid transition to low carbon energy generation
 - Other new energy technologies: hydrogen; compressed air energy; geothermal



SECURE- project concept



- Consortium has broad and relevant experience in many CCS-Unconventional Hydrocarbons projects
- Research at ~20 field sites
- Understand risks associated with CCS and shale gas
- Progress state-of-the-art site
- Teaching and training for research community and stakeholders
- Establish international network



SECURE – Subsurface evaluation of carbon capture and storage and unconventional risk

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SECURe- impact



- Change existing behaviours and understanding
- Influence management of CCS/shale gas sites
- Risk assessment framework to evaluate hazards and specific risks
- Develop new ways of monitoring, novel approaches to seismic, groundwater and atmospheric monitoring
- Knowledge exchange between industries
- New ways of communicating effective messages
- Good practice guidelines for environmental baseline assessment and monitoring



SECURe – Subsurface evaluation of carbon capture and storage and unconventional risk

This presentation is part of a project that has received funding by the European Union's Horizon 2020 research and innovation programme under grant agreement number ENER/H2020/764531/SECURe



International Platform for Environmental Monitoring



- Establish international network – SECURE’s legacy
- Bring together international pilot, demonstration projects and research communities to share knowledge, experience and good practice
- First meeting - good practice in **environmental monitoring** and effective **community engagement**
- Build on SECURE’s factfinding missions to Australia and north America

INTERNATIONAL PLATFORM FOR ENVIRONMENTAL MONITORING


Good Practice in Environmental Monitoring
Virtual Meeting

9th -10th February, 2021
21:00-23:30 CET (Central European Time)

The EU project SECURE (www.securegeoenergy.eu) is focussed on subsurface evaluation of risks in geenergy projects. Building on two fact-finding missions (north America and Australia) to understand current good practice in site performance and environmental monitoring, SECURE is launching a long-term legacy initiative for collaboration: the International Platform for Environmental Monitoring (IPEM). The IPEM will facilitate knowledge and data exchange to foster good practice in environmental monitoring across low carbon subsurface energy (geenergy) technologies.

The theme of this virtual two-session event is Good Practice in Environmental Monitoring, and will focus on innovative monitoring and practical experience of effective community engagement.

To register [click here](#)
Registration closes: 31st Jan




This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 746121. This does not reflect the author's view and the Commission is not responsible for any use that may be made of the information it contains.



USA & Canada mission

Reactions & Reflections Video





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Session 1 - Making community engagement work

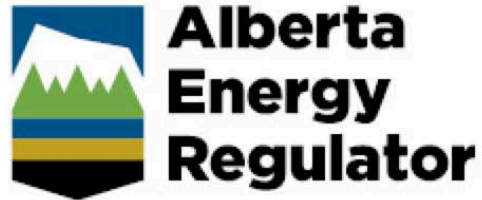
Chair – Simon Shackley

University of Edinburgh



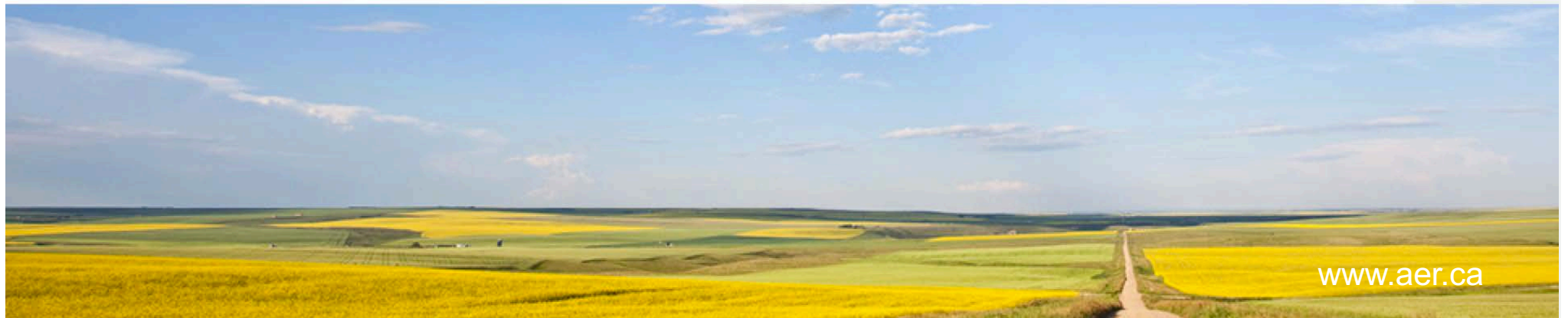
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Participatory Monitoring: Best Practice to Bridge the Cultural Divide

Scott Heckbert and Troy Mallie Feb 2021



Best Practice: Value-base participation

» Participatory Monitoring

- Example: Braiding Environmental Knowledge project

» Goal: Ability to exchange meaningful information

» First steps:

- Relationship building: Understanding values.
- Communication: Receive and exchange information.
- Equal footing: Technical and skills capacity.

Braiding Environmental Knowledge

1. Demonstrate a method to exchange digital information related to environmental conditions.
2. Design a community-based monitoring program.
3. Adopt an appropriate technology for information management.
4. Capacity development
 - Training and skills development: Monitoring methods, technical skills.

Braiding Environmental Knowledge

- 》 Braiding: Mutually-supporting strength
- 》 Partnership: Environmental Systems Solutions, Piikani Nation, University of Lethbridge, Alberta Energy Regulator



<https://www.youtube.com/watch?v=axirLqzZhg0&t=4s>

Monitoring, evaluation and reporting systems (MER)

- 》 Components and processes in a deliberate sequence
 1. Identify strategies, key values and threats.
 2. Develop road maps.
 3. Identify indicators, with targets and aligned to priorities.
 4. Adopt information management systems (monitoring data and indicator assessments).
 5. Capacity building (governance and operational).
 6. Reporting (working with partners to improve the health of key values).

1. Strategies, key values and threats: The Plan

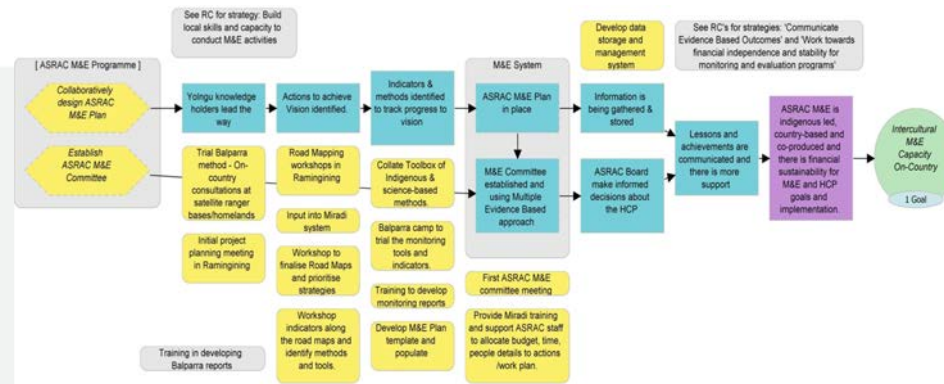
The plan identifies key cultural/environmental values, threats to values, and situates current and future activities in terms values and threats. This step effectively builds the infrastructure for all MER and sets the direction for all monitoring activities.

Key processes:

- Relationship building with groups
- Consultation with groups
- Production of a Plan

Key Value	Existing Condition	Desired Condition
Allan Kastom, Aboriginal Lore/Law, cultural heritage and enduring connection to land and sea	Good	Very Good
Traditional Ecological Knowledge (TEK)	Some Concern	Very Good
Scientific research and monitoring	Some Concern	Very Good
Strong regional and community-based management capacity	Good	Very Good
Healthy sea ecosystems	Good	Very Good
Marine water quality	Good	Very Good
Coral reefs	Good	Very Good
Seagrass meadows	Very Good	Very Good
Dugong	Good	Very Good
Marine turtles	Some Concern	Very Good
Subsistence fishing	Good	Very Good
Healthy land ecosystems	Good	Very Good
Sustainable human settlements	Some Concern	Very Good
Coasts and beaches	Some Concern	Very Good
Mangroves, tidal and freshwater wetlands	Good	Very Good
Coastal birds	Good	Very Good

2. Road maps



Road Maps are directional flow charts that display the relationships between the components of the Plan i.e. Key values, strategies, activities, threats. This step shows how these components fit together and highlight where indicators (see next step) could be placed to most effectively conduct M&E.

Key Processes:

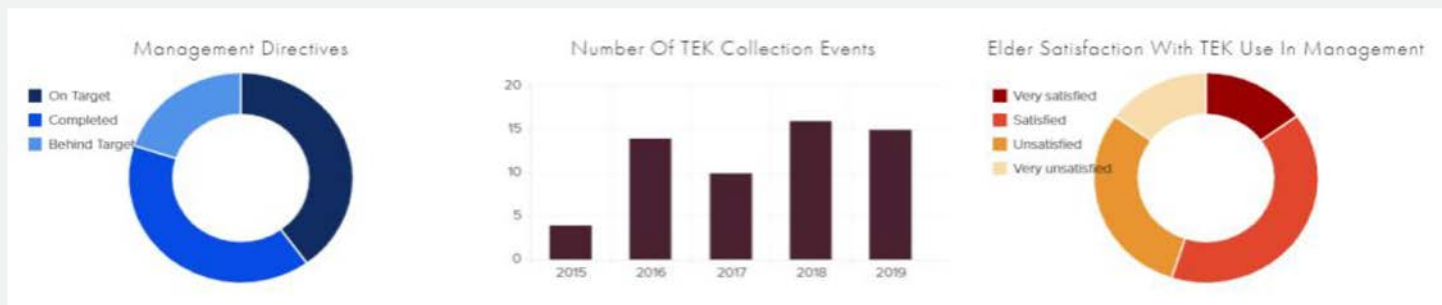
- Produce Road Maps from Plan information

3. Indicators

Indicators are the specific aspects of culture or the environment that are measured and assessed to demonstrate the health of a Key Value. Developing indicators must be highly pragmatic to consider and account for the technical and logistical constraints involved.

Key Processes:

- Develop appropriate indicators
- Establish monitoring techniques for each indicator



3. Indicator alignment

Find alignment between Indigenous-led indicators and non-Indigenous indicators that are already being monitored and evaluated. This will provide significant logistical benefits and produce a more regionally integrated MER framework.

Key Processes:

- Understand what M&E already exists for the reef
- Identify overlaps between Indigenous-led indicators and current M&E
- Establish the accuracy of these overlaps and the appropriateness of using them for M&E of Indigenous values
- Establish data-sharing protocols between different parties

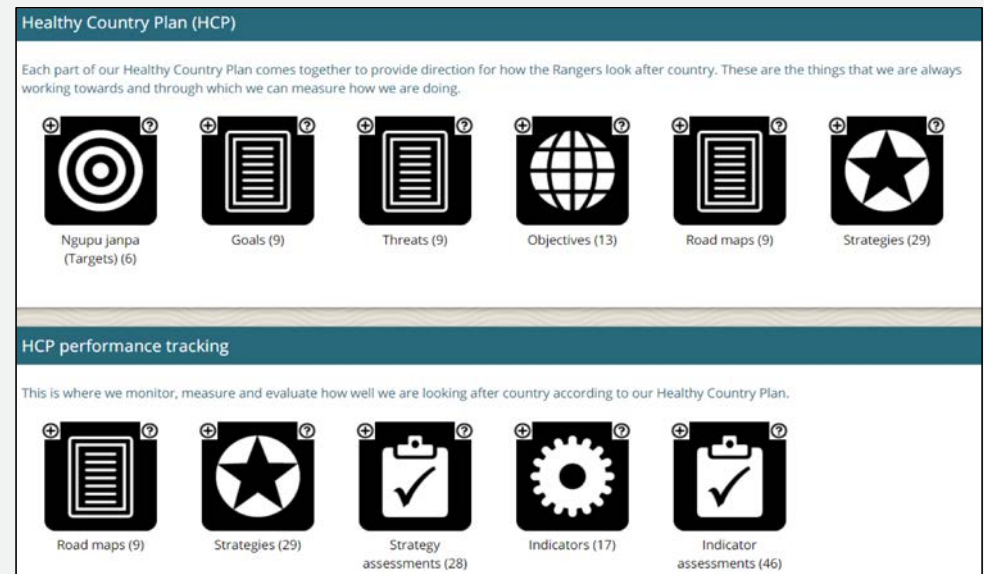
4. MER information management systems

These systems provide the technical infrastructure for collecting, storing and organising all data related to MER. The systems are information management hubs that:

- store and organise all HCP data including key values, strategies/activities, threats, and indicators (and the linkages between each).
- collect/record monitoring data.
- store and display all monitoring data in one place.
- automatically link monitoring data to indicators.
- generate data summaries for evaluations.
- record evaluations and collate results.
- dashboards to demonstrate results.

Key Processes:

- Implementation of MER information management systems



5. Skills and capacity



A set of simple skills in data collection, handling and evaluation are required for effective MER. It is very likely that some training and capacity development will be required for local Indigenous people so that they are able to conduct MER activities. This training involves basic MER principles, the use of monitoring techniques and equipment, evaluation procedures, and the use of the MER information management system.

Key Processes:

- Establishment of monitoring methods and technology
- Training on MER principles (why, what, how to monitor)
- Training in data collection and handling
- Training in evaluation
- Training to use the MER information management system

6. MER Dashboard (Reporting)

Dashboards are an easy and effective way of reporting the results and outcomes of M&E.

Dashboards should be simple, yet comprehensive and must abide by any data sharing

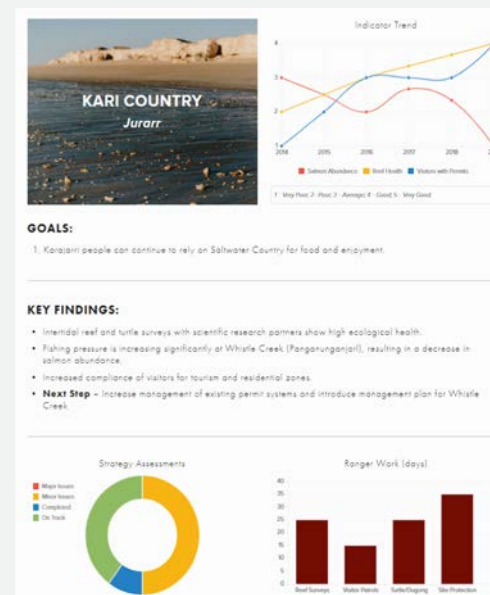
restrictions or sensitivities of Indigenous groups. The data presented in dashboards can be

linked with the M&E information management systems so that they are automatically updated

after any evaluation has been made.

Key Processes:

- Implement data sharing restrictions.
- Design dashboards according to data sharing restrictions and reporting priorities.
- Link to MER information management systems.
- Publish dashboards





Thank you





Participatory Monitoring: A must-have for geo-energy project strategies?

INTERNATIONAL PLATFORM ENVIRONMENTAL MONITORING

ONLINE EVENT 9 AND 10 FEBRUARY 2021

MIKE DUIJN - ERASMUS UNIVERSITY ROTTERDAM & HANNEKE PUTS - TNO



Geo-Energy Projects: distrust prevails



UGS

Resistance!



Controversy!



Induced seismicity
Natural gas

Shale gas



Opposition!



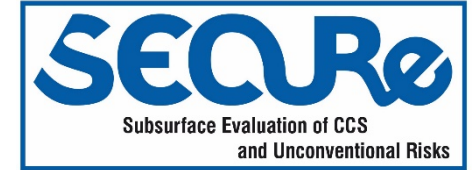
How to socially embed geo-energy innovations?



CCS



Open the black box of geo-energy projects

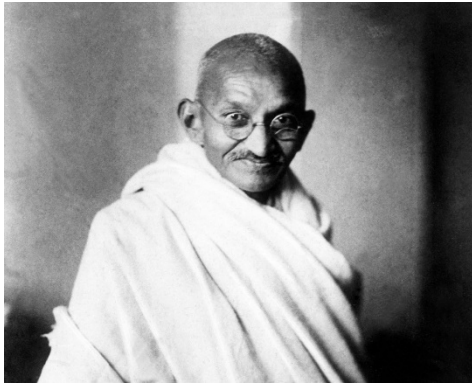
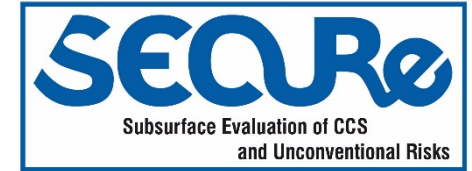


- Too often restricted to operators, legislators, investors.
- Too often covert for local governments, NGOs and local communities
- Can an approach be put in place to open up the black box of project development, in subsequent stages?

- → Participatory Monitoring – as part of a broader socially inclusive project development strategy - includes local governments, NGOs and local communities in setting up, managing and using monitoring programs, making environmental monitoring more societal relevant and trusted.



Open the black box; The role of trust



Anything you do *for* me, *without* me,
you do *against* me.

Conversation based on equality and open mind.

All potential outcomes must be 'welcome'.

Principle questions:

- ✓ Why this project and why at this location?
- ✓ Who needs to build trust, and why?
- ✓ What (local) stakeholders are present in the surroundings of the intended project and what are their interests?
- ✓ Potential added value of the project? What's in it for whom?
- ✓ Interdependencies between developers and local stakeholders

Building blocks:

- ✓ Intentions (project initiators)
- ✓ Competencies (idem)
- ✓ Knowledge (experts) en research
- ✓ Initiators – beneficiaries
- ✓ “Victims” – bearing burdens
- ✓ Legislators
- ✓ Operators
- ✓ Multiple interests
- ✓ Options for Compensation



Theoretical background Participatory Monitoring (PM)



Increasing degrees of Public Involvement; Public understanding / Public awareness /
Public engagement Public Participation in science / Citizen Science.

Participatory Monitoring (Community-based Monitoring; Community Science):

- “A process where concerned citizens, government agencies, industry, academia, community groups, and local institutions collaborate to monitor, track and respond to common community (environmental) concern” (Whitelaw et al., 2003).



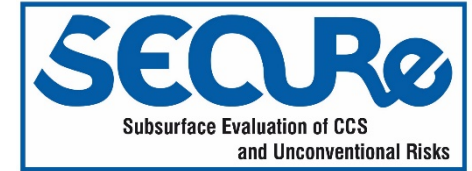
Participatory Monitoring



- Context-dependent: administrative culture, history with geo-energy projects, societal values and preferences.
- As such: Tailor-made!
- Relates to interactive governance and citizen science in a networked society; it is not the 50s any more.
- Presupposes interaction between operators – regulators – citizens / local communities – scientists / experts – intermediate organizations (NGOs). Or part of this ‘network’.



How: a first step



Very common through Feasibility studies

Characteristics sub soil & technology

Often overlooked, but necessary to prevent deadlocks

Characteristics societal playing field

- Starting from site location:
- Cultural and historic background
 - Actors analysis
 - Balance between costs and benefits.

Part of the project strategy is Participatory Monitoring

Project Strategy

➤ More focus on assessing local and societal situation at hand needed! To design a better and more inclusive project development strategy which contributes to embedding the project in its societal context.



Participatory Monitoring: Design Basics



Why? Broadening the scope of monitoring systems



What should be monitored?

Monitoring needs and objectives



How should we monitor? And who should do this?

*What methods/instruments?
What indicators?*



When?

What stage of the project?

*Preparation - Project design -
Exploitation*



Participatory Monitoring: Impact



PM presupposes significant involvement of stakeholders.

This calls for taking into account values, interests and information needs of (key) stakeholders (groups) in designing and implementing monitoring systems.

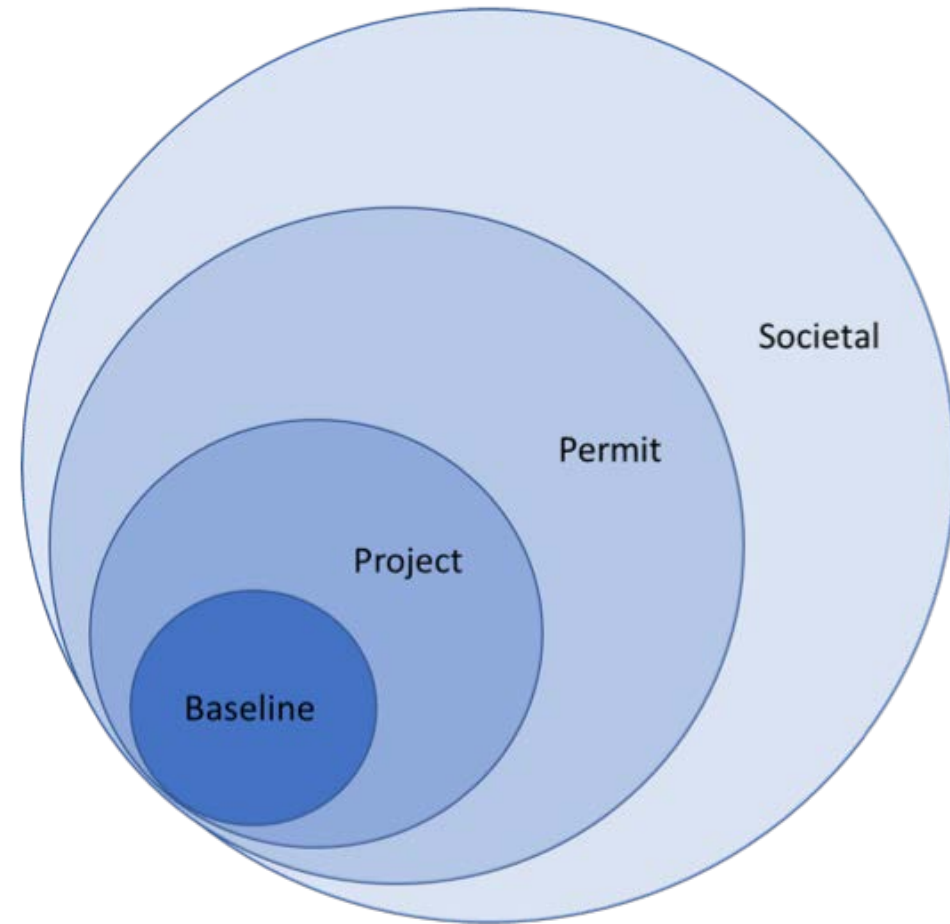
- Might strengthen willingness to participate
- Might increase enthusiasm for participating
- Leads to better connection research goals and societal needs
- Leads to more effective use of data by a broader group of stakeholders
- Provides new principles for communication strategies on future events (i.e. nuisance, tremors, etc.)
- Contributes to improve trust of the local community in project developers and project operations



Participatory monitoring: Value inclusive design

Value Inclusive Design for the PM-system

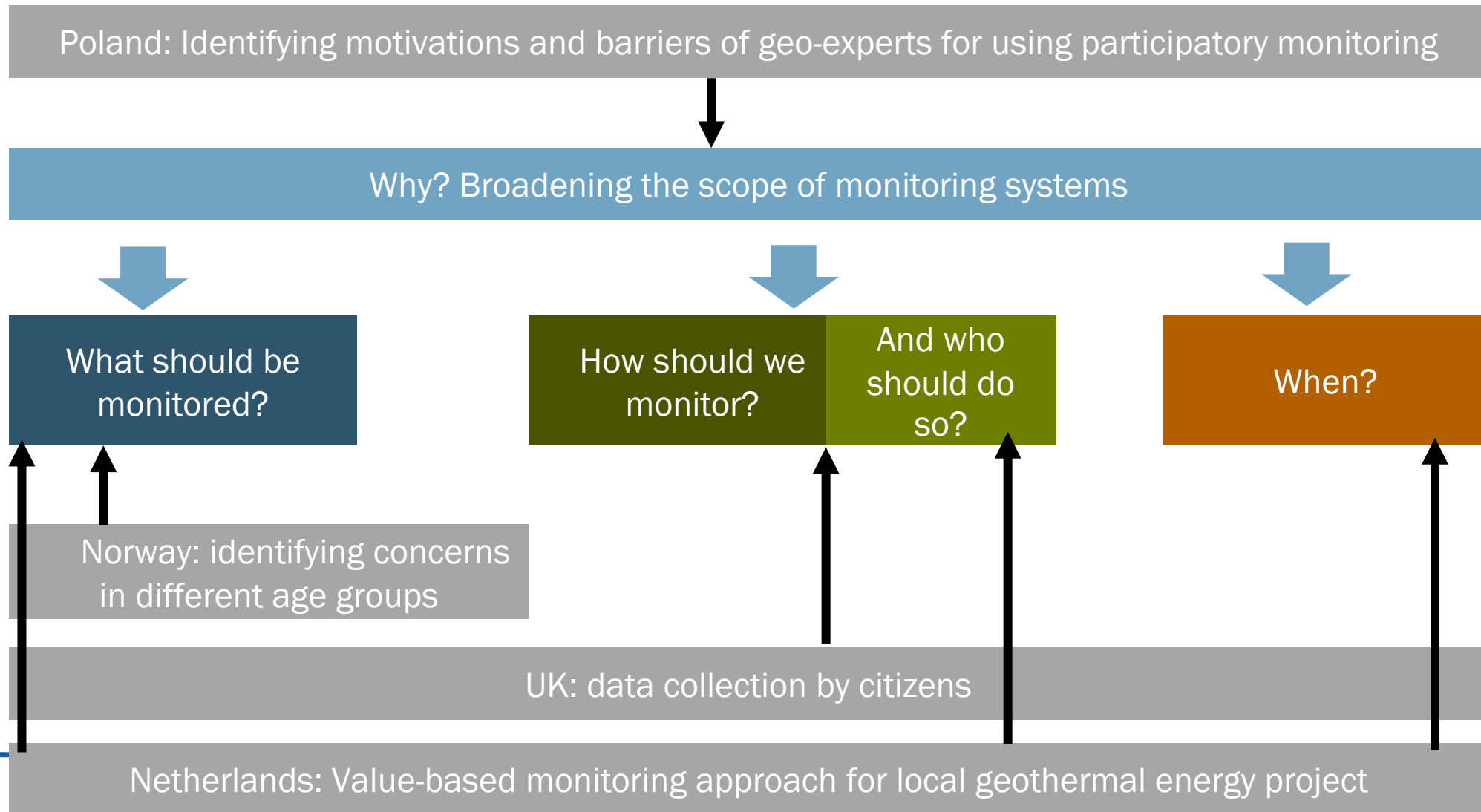
- Baseline Values**
Values about the (natural) system 'as is' without interference by man (project).
- Project Values**
Values about the characteristics of the intended project
- Permit Values**
Values following regulatory requirements regarding the potential impact of the project on the (natural) system it will be embedded in
- Societal Values**
Values of non-project actors that will (might) be affected by the intended project



Stakeholders	Baseline	Project	Permit	Societal
Operator(s)		Prio	Prio	
Legislator(s)	Prio		Prio	
Citizens				Prio
Other local stakeholders				Prio
Experts / scientists	Prio		Prio	



Participatory monitoring in SECURE: 4 case studies





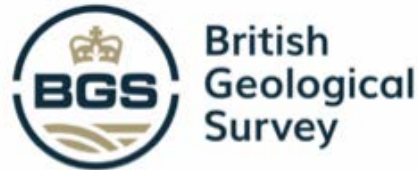
Results research on participatory monitoring



- Report with introduction of participatory monitoring approach (2019)
- Report with first experiences applying approach for participatory monitoring in 4 case studies (2021)



TNO



- Thank you for your attention.
- Questions? Contact Hanneke.puts@tno.nl or duijn@essb.eur.nl



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BREAK



SECURE – *Subsurface evaluation of carbon capture and storage and unconventional risk*

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Simon Shackley
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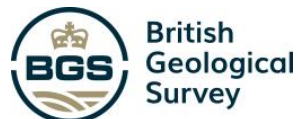
Adam Mickiewicz
University in Poznan
(AMU)

SECURE – Subsurface Evaluation of Carbon Capture and Storage and Unconventional Risk

Work Package 6: Sharing Best practice

Public Attitudes towards Geothermal Energy: UK and Poland **Survey Responses and Analysis**

Revision number: 00



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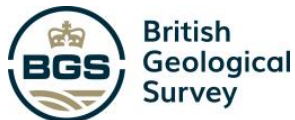
Overall Aim



To obtain statistically representative data on public attitudes towards geothermal energy from disused mines (mine water heat geothermal – MWHG) to provide advisory material for current and future mine energy geothermal developments in the UK and Poland.

To examine differences in attitudes between those who live in different proximity to disused coal mines.

To explore and test ideas around place identity and place attachment, mining identity, social deprivation, energy justice, decision-making





Sample population UK

Non-random, nationally statistically representative

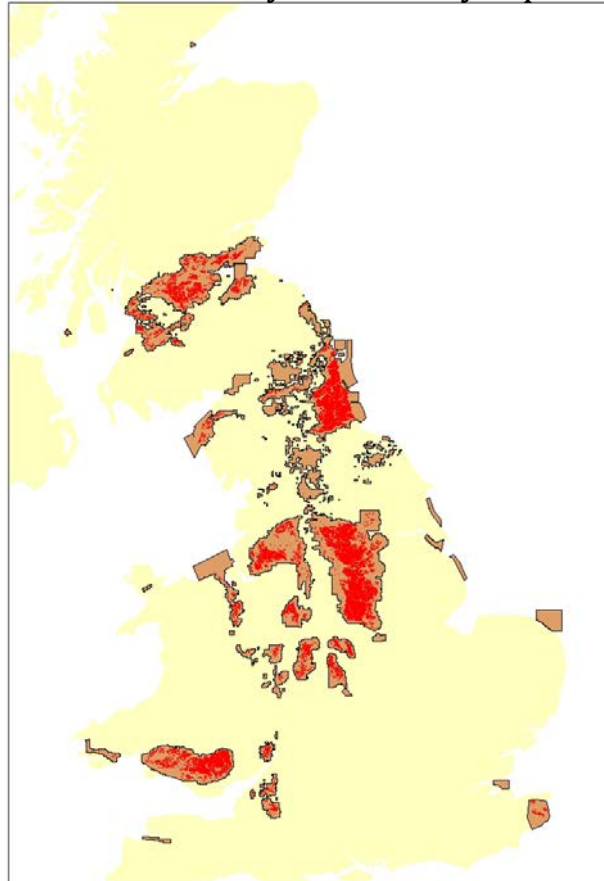


Responses from those above the
Underground Workings (red –
core former mining areas) (50%)
&

those within the Coal Mining
Reporting Area (brown – more
peripheral former mining areas)
(50%)

N = 2013 August 2020
Implemented by Dynata Inc.

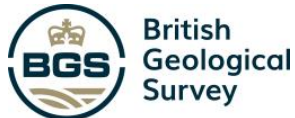
**Many thanks to Coal Authority
(UK) for sharing spatial data**



How important is
mining identity and
sense of place?

What features of MWGE are
(un)attractive to the public?

Equity issues raised
(income, gender, etc.) and
preferences for how
decisions are taken





Polish Survey

statistically representative of three voivodships



- Computer Assisted Web Interview (CAWI) (14-19 August 2020)
- Sample: N=1500 (age 18-65) in 3 coal mining regions
 - Upper Silesia –existing mines, many decommissioned
 - Lower Silesia- closed mines
 - Lubelskie –one still extracting coal mine

Implemented by Kantar Research Agency Internet PANEL

- Spatial analysis using Geographical Information System (GIS)



Source: <https://www.ispionline.it/en/energy-watch/polish-coal-enfant-terrible-eu-climate-policy-14384> (accessed 1.12.2020)



Poland: Geothermal projects and coal mining



Fig. 5.2.3. Poland – geothermal direct uses, 2017 (based on Kępińska, 2016, updated):

- 1. district heating plants in operation, 2. health resorts, 3. recreation centers in operation, 4. some recreation centers under construction, 5. fish farming, 6. co-generation plants at early stages of investment projects

In several past years by (2012) a semi-technical fish farming (a part of R+D cascaded system) was operating by MEERI PAS in the Podhale Region – that facility initiated geothermal aquaculture in Poland





Awareness of Geoenergy and Mine Water Heat Geothermal (MWHG) and Attitude Prior to Information Provision



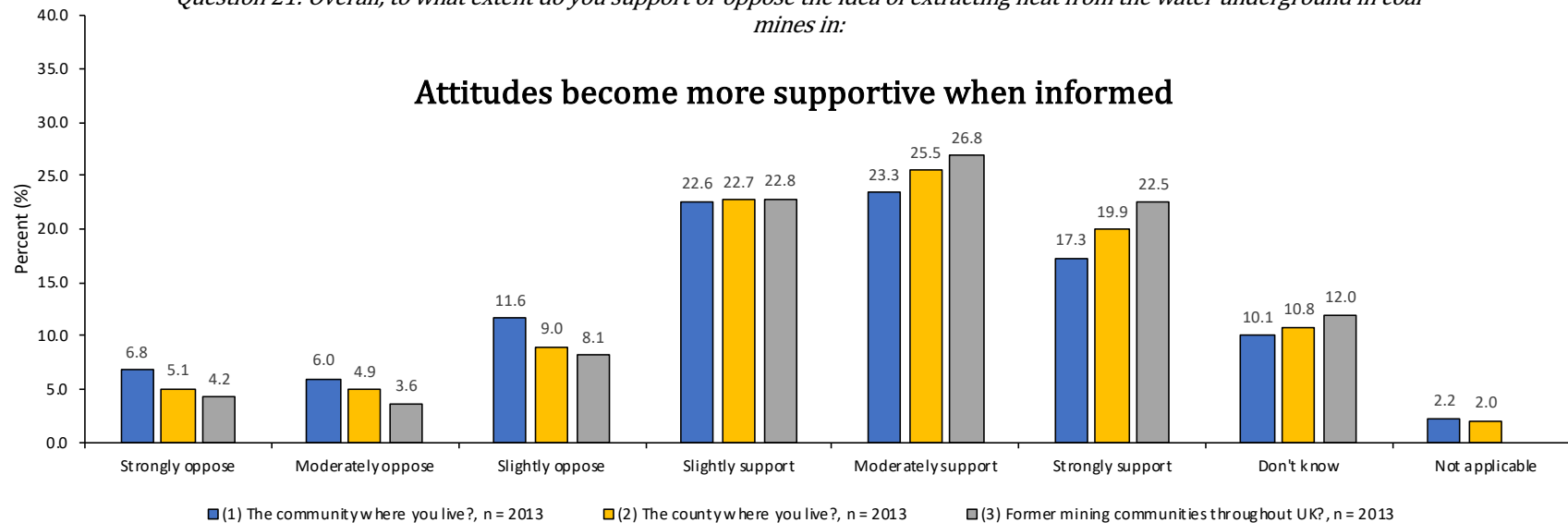
- Higher awareness of geothermal energy in Poland (90%) than UK (70%), though smaller % have some knowledge (60% Poland, 40% UK).
- Awareness of MWHG is lower than for geothermal in general (52% Poland, 40% UK) and those with some knowledge yet smaller (25% Poland, 10% UK)
- Perception of MWHG pre-information positive in Poland (80%) and lower in UK (53%). Strongly support = 15% in the UK, 24.5% in Poland. 11% against in UK, but only 3.5% against in Poland. 16% don't know in Poland but 36% in UK (most frequent response)
- Remove DK response in UK, support for MWHG is 83% (17% against) and strongly support 24%
- In UK, only 40% know something about MWHG, yet 64% give an opinion on MWHG
- In Poland, 52% know something about MWHG, yet 84% give an opinion on MWHG
- Associations between MWHG and 'coal mining' – positive bias? Poland still has 80,000 people working in coal mining compared to very few in UK



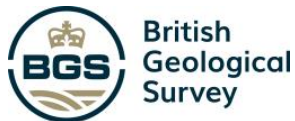
UK: Informed Attitudes



Question 21: Overall, to what extent do you support or oppose the idea of extracting heat from the water underground in coal mines in:



- Somewhat less support for local development
- More support than other sub-surface geogeneity tech (e.g. shale gas extraction, CO₂ storage)
- NIMBY? Potentially
- Sense of identity and place attachment?





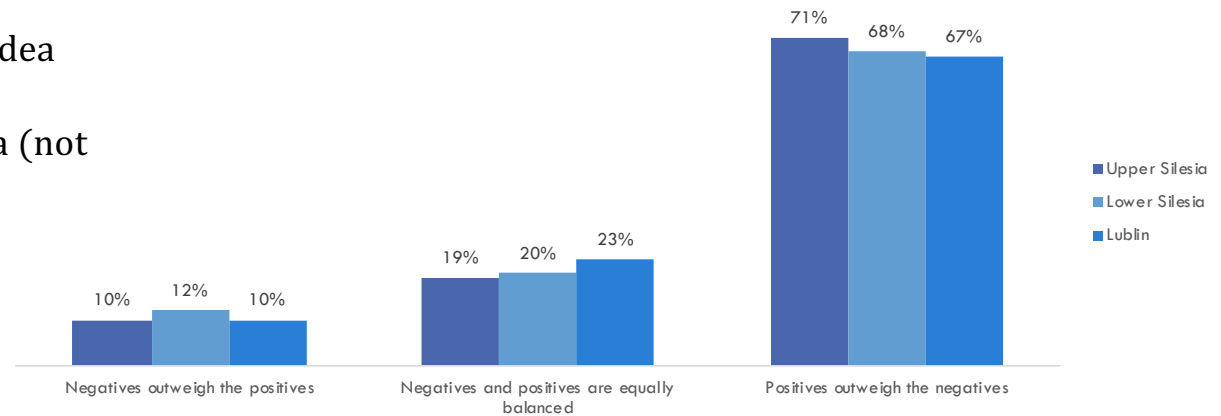
Poland: Balance of Positives and Negatives



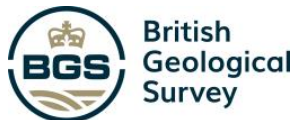
Question10: Overall, how do you assess the balance of positive and negative aspects of heat recovery from mine water? N=1500

Attitudes become more supportive when informed

- All regions are very positive about the idea MWHG
- (Slightly) More support in Upper Silesia (not only among mining communities)

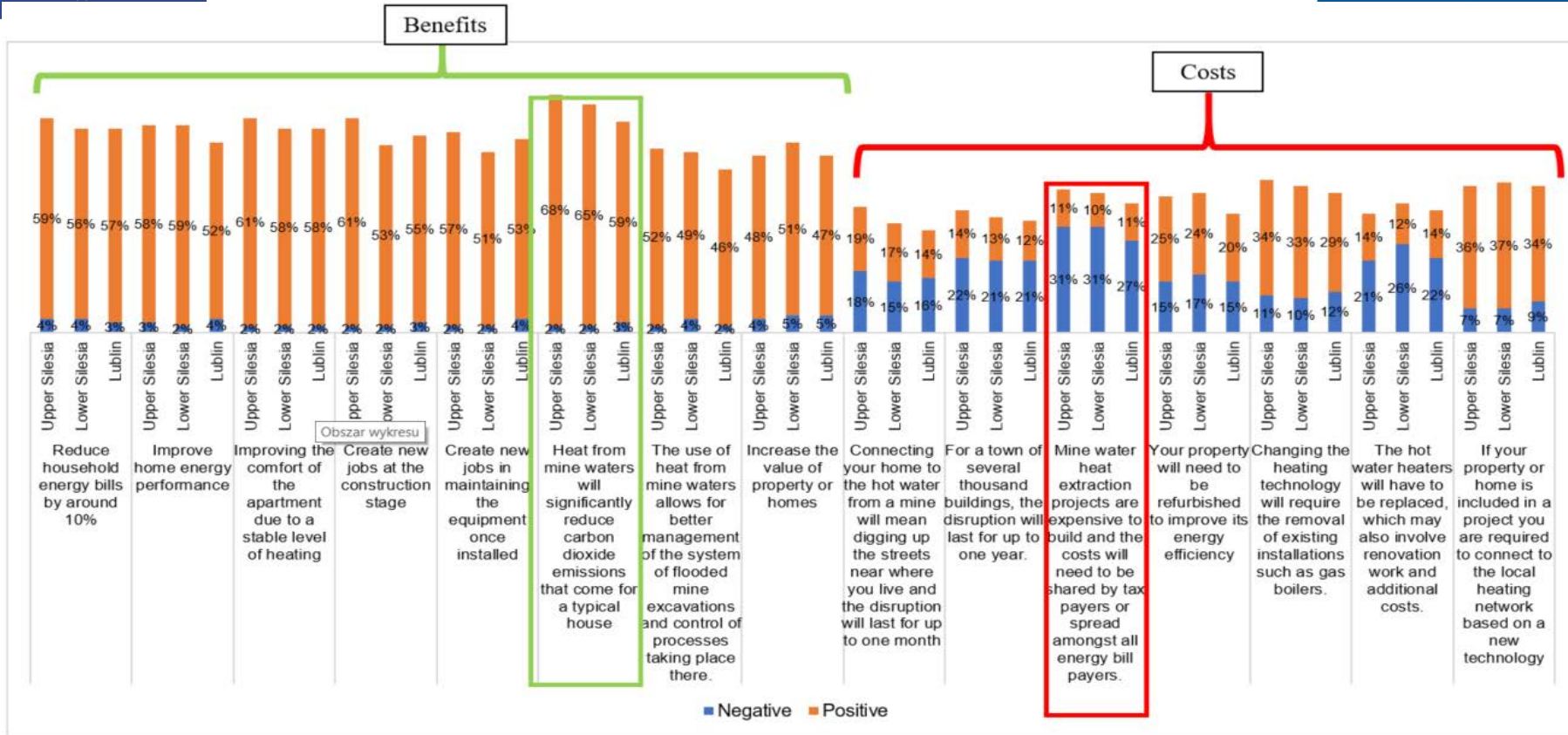


- The assessment of MWHG by women is less positive when compared to men (also found in UK).
- The wealthier people are, the more positive effects of MWHG they perceive.





Poland: Perceived costs and benefits

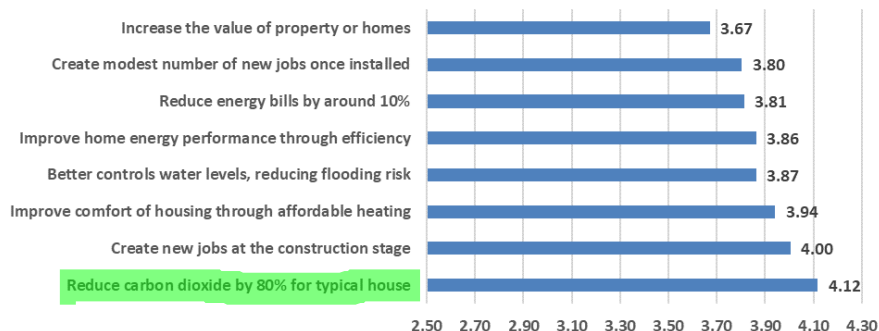




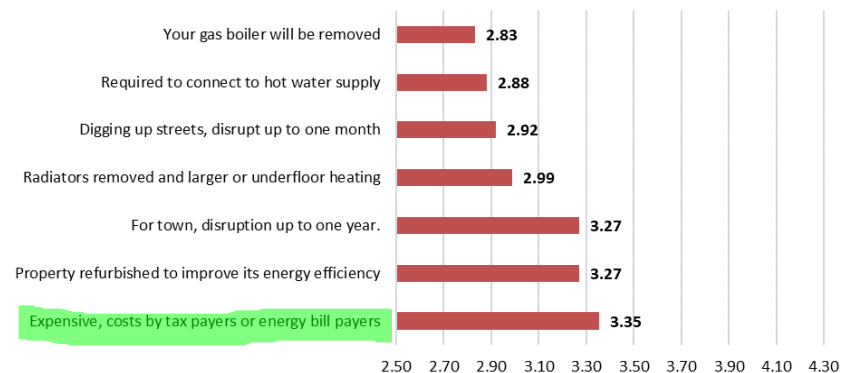
UK: Perceived positives and negatives



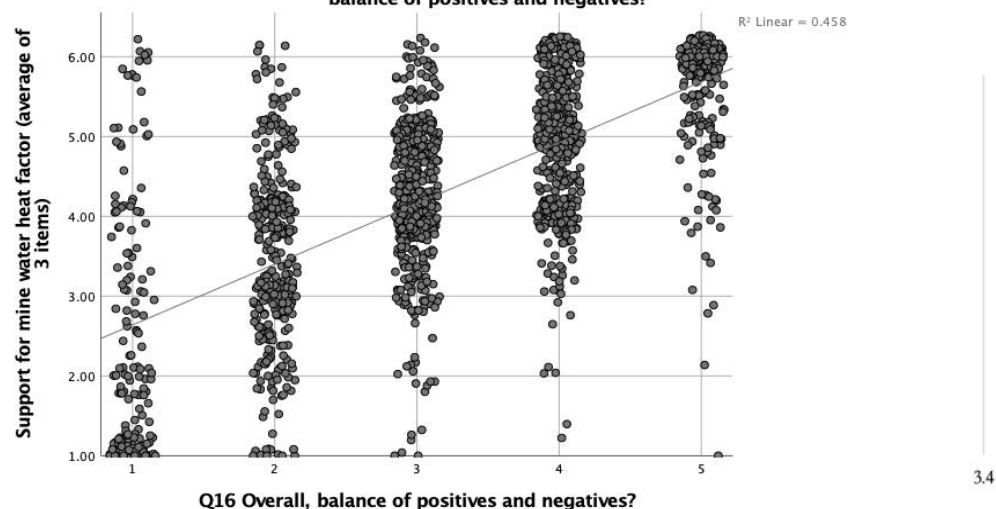
Positive impact evaluations



Negative impact evaluation



Simple Scatter with Fit Line of Support for mine water heat factor (average of 3 items) by Q16 Overall, balance of positives and negatives?



- Most positive impact in Poland and UK: reduction in CO₂ emissions from peoples' homes.
- Most negative impact in Poland and UK: costs of MWHG and the disruption caused installing a heat network



Attitude to MWHG once Information Provision has been provided



- Positive outweigh negative impacts: 69% in Poland, 41% in UK
- Negative outweigh positive impacts: 11% in Poland, 26% in UK
- Introducing negative impacts from MWHG sways respondents to become slightly more negative

“Would you actively pursue MWHG for your home if a project existed in your community?”

- ❖ **Poland:** YES 59%, NO 11% DON'T KNOW 30% [movement from +v'es>-v'es to DK]
- ❖ **UK:** YES 35%, NO 30% DON'T KNOW 30%

Poland v. UK differences: stronger association between MWHG and coal-mining in Poland than UK?

Coal mining associated in respondents minds as 'positive', then MWHG looks good by association

In Poland, support for MWHG drops off for those working in coal mining or with family members employed in mining – could be seen as a threat to continued coal mining?

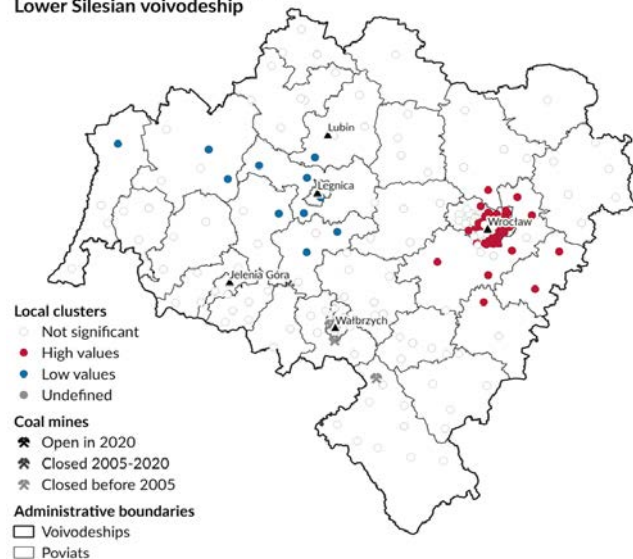


Poland: Goals and results

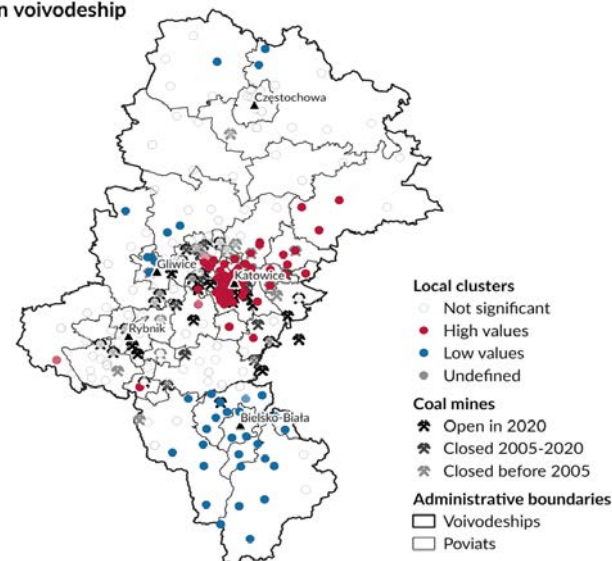


Spatial distribution of knowledge on geothermal projects (GIS)

Local clusters of high and low values (Local G*)
 "How much have you read or heard about the idea of obtaining heat from below the ground?" (S_01)
 Lower Silesian voivodeship



Local clusters of high and low values (Local G*)
 "How much have you read or heard about using the water flowing underground in old coal mines as a source of heat?" (S_02)
 Silesian voivodeship



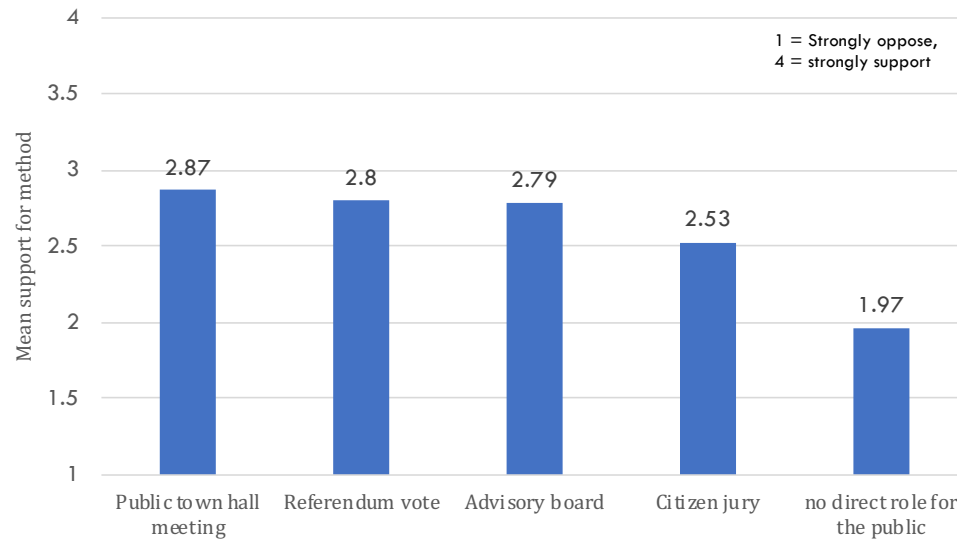


UK: Informed Attitudes

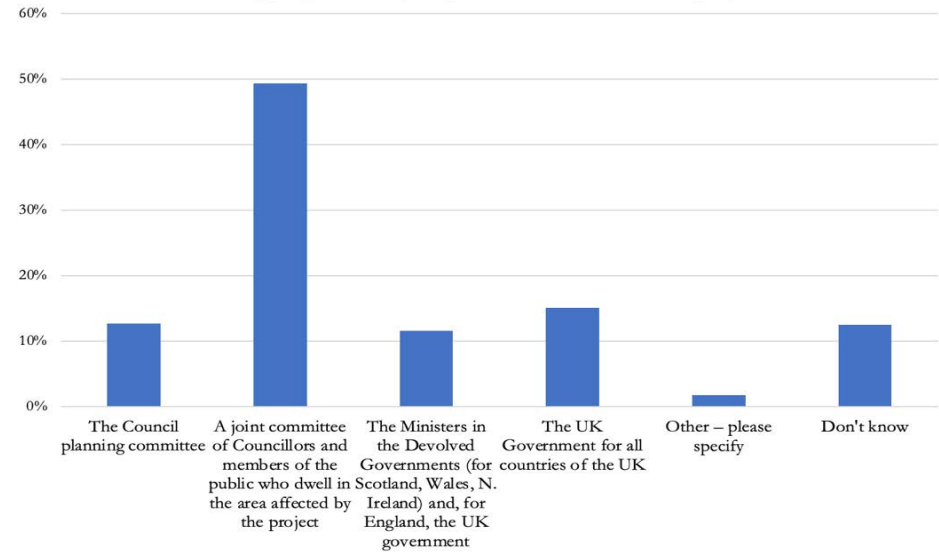
Inequity Justice



Planning Decision-Making Preferences



Most appropriate to give permission for MWHR projects



The public want to be involved in planning and permission



Key Findings for Development



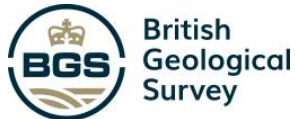
1. There is public support for mine water heat geothermal (MWHG), especially compared to other geenergy technologies (e.g. hydraulic fracturing, CCS)
2. Evidence of a positive bias towards MWHG – respondents in sampled areas have positive association with (present and/or past) coal mining – the association of MWHG with coal mining may explain the positive bias.
3. Stronger support for MWHG in Poland than UK –possibly explained by still active presence of coal mining in Poland *contra* UK
4. Support drops away somewhat when projects get ‘closer to home’ but overall still positively perceived.
5. Mining identity directly influences support for MWHG (UK) but direct employment in mining deters support (Poland)



Key Findings for Development



6. Socio-economic deprivation increases support for MWGH. (e.g. Those who find it difficult to meet heating costs support MWGH more in UK)
7. Employment opportunities and reduced household CO₂ emissions are sought after, but high costs and disruption are not
8. Public want compensation in the form of lower heating bills and public want to be involved in planning and decision-making (UK)
9. Providing adequate and accurate information on the technology increased support
 - ✓ Integrity - public are open-minded to information presented and more persuaded by positive arguments for MWGH rather than negative ones
 - ✓ Pre-conceived framing? - public appear willing to consider MWGE on its merits; may be positive bias due to positive association with coal mining





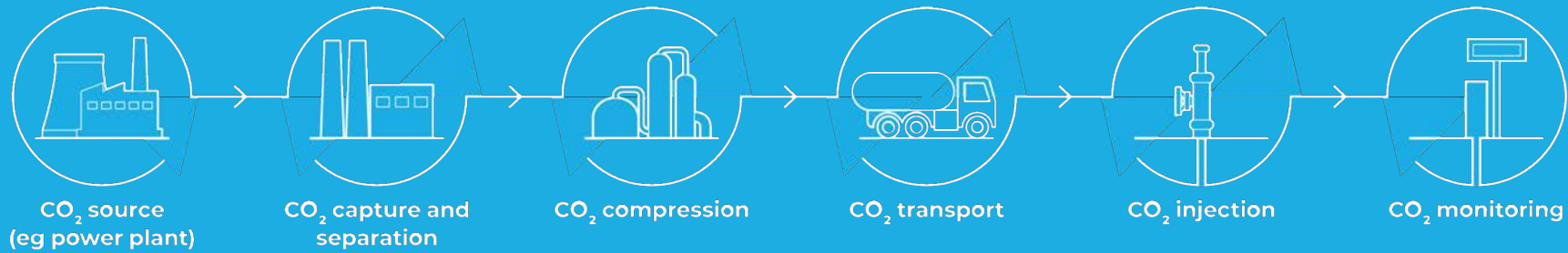
INVITATION to participate in a Q-method study



I strongly disagree								I definitely agree
-4	-3	-2	-1	0	+1	+2	+3	+4

- **Q Methodology** studies HIERARCHY OF STATEMENTS
- TOPIC: perception towards stakeholders' and community engagement in the geoenergy projects
- TIME: 20-30 minutes to fill in the grid
- We gather data from all SECURE PARTNERS
– We COUNT ON YOUR PARTICIPATION - Thank YOU 😊

Contact: Krzysztof.Maczka@amu.edu.pl



CTSCo Community Engagement

How are we applying lessons learned from the Northern Surat Basin to the Southern Surat Basin?

IPEM Meeting
9th to 10th February 2021
(10th to 11th February AEDT)

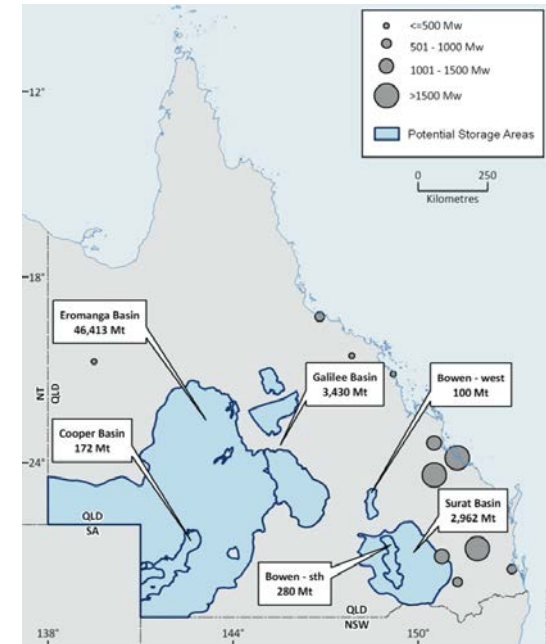
CTSCo Surat Basin CCUS Project

The Project

- CTSCo (100% Glencore) is developing a CCUS project in the Surat Basin in Queensland, which includes:
 1. **Capture:** CO₂ capture plant project at existing Millmerran power station
 2. **Storage:** Transport and CO₂ storage or use (EOR) in the Surat Basin
- Currently in the Pre-Final investment Decision phase

The Context

- CTSCo holds one of the largest land-based CCS tenements in Australia (EPQ10 in the Surat Basin) and the only active GHG exploration tenement in Queensland.
- The Surat Basin was identified in the 2010 Queensland CO₂ Geological Storage Atlas as having the potential to store up to 3 billion tonnes of CO₂.
- Only State/Territory in Australia to have a dedicated GHG Act.
- CTSCo has subsequently assessed and explored both the northern and southern Surat Basin for storage potential and is advocating the southern Surat Basin as an area for safe and cost-effective permanent CO₂ storage at potential future industrial-scale.



Engagement Principles and Approach

- Principles of internationally recognised standards:
 - AA1000 Stakeholder Engagement Standards
 - International Association for Public Participation (IAP2)



- Key objectives:
 - Build trust and maintain relationship
 - Focus on 'directly interested' local community
 - Communicate the science i.e. build technical knowledge of CCS
 - Position the project in the context of a low carbon future



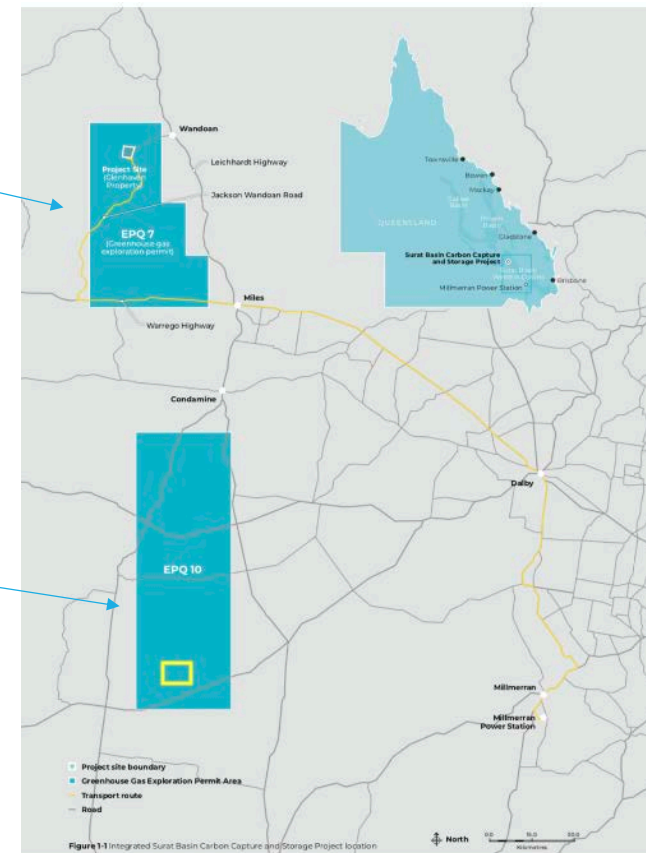
Community profile of the Northern and Southern Surat Basins

Original site = Northern Surat Basin (EPQ7)

- Closest township (Wandoan) - approx. 550 people
- Local economy traditionally based on agriculture
- Have been heavily reliant on the resource sector in particular Coal Seam Gas industry
- Site of the injection was on Glencore-owned land
- Relatively shallow bore (1,200m) and accessible by community.
- Major concern - perceived long-term impacts to aquifer (potable water)

Current site = Southern Surat Basin (EPQ10)

- Closest township (Moonie) - approx. 190 people
- Site of Australia's first commercial oil field from the 1960s
- Mainly agricultural area producing grain, beef cattle and prime lamb
- Much deeper bore (2,300m) and in accessible by community.
- Less community concerns around aquifer (non-potable, not suitable for stock or irrigation)



Applying learnings from the Northern Surat to the Southern Surat

Northern Surat Basin (EPQ7) – 2014 to 2019

- Baseline understanding of the community (community perception survey).
- Identified local community influencers and co-designed engagement program.
- Focused on achieving support for the process NOT the outcome.
- Engaged early and frequently in order to build technical knowledge with key groups (including access to subject matter experts).
- Built relationship with the decision-makers i.e. those that would give approval or have influence over the decision.
- Adaptability and flexibility in approach and activity when it mattered most.

Southern Surat Basin (EPQ10) – 2020 to current

- Apply sound understanding of key community issues/concerns to forensic stakeholder analysis at a local level.
- Capitalise on key relationships built up over the years including Government/Regulator; local members; NGOs e.g. AgForce.
- Test and review with community leaders/influencers.
- Continue to apply fact-based information accessing credible subject matter experts.
- Leverage current industry and national CCS learnings (including CCS projects around the world) and messaging and public support for a low carbon emission future.
- Always maintain a flexible and adaptable approach to engagement especially in a highly political environment.

For more information visit our website:

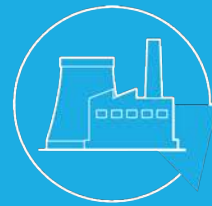
www.ctsco.com.au

For direct enquiries contact:

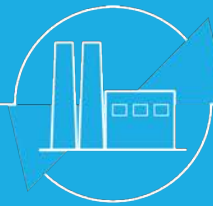
Nikki Accornero

Project Manager Community and Stakeholder Engagement

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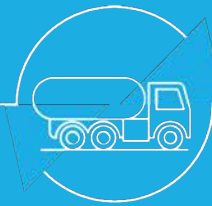
CO₂ source
(eg power plant)



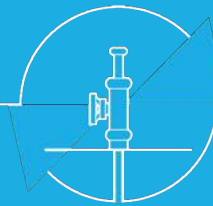
CO₂ capture and
separation



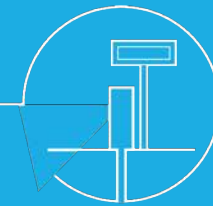
CO₂ compression



CO₂ transport



CO₂ injection



CO₂ monitoring

Questions ?



www.securegeoenergy.eu

Q&A and IPEM Discussion



SECURE – *Subsurface evaluation of carbon capture and storage and unconventional risk*

This presentation is part of a project that has received funding by the European Union's Horizon 2020 research and innovation programme under grant agreement number ENER/H2020/764531/SECURE



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Thank you



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